

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Plot No. G-9, Prakashgad, Bandra (E), Mumbai – 400051

Website: www.mahadiscom.in

PUBLIC NOTICE

**Suggestions and Objections on Maharashtra State Electricity Distribution Company Limited's Petition
for Multi Year Tariff for FY 2013-14 to FY 2015-16
(MERC Case No. 121 of 2014)**

1. The Maharashtra State Electricity Distribution Company Limited (MSEDCL) has filed a Petition for Multi Year Tariff for FY 2013-14 to 2015-16, before the Maharashtra Electricity Regulatory Commission (MERC) under the Electricity Act, 2003. The Commission has admitted the Petition on Friday, 13 February, 2015 and directed MSEDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions and objections from the public through this Notice.
2. The salient features of the Petition are provided below:

Table 1: Energy Sales (MU)

Table 1.1: HT Sales (MU)

Consumer Category	FY 2013-14 (Actual)	FY 2014-15 (Projected)	FY 2015-16 (Projected)
HT Category			
HT I - Industry	22,454	24,096	25,707
HT-II Commercial	1,867	2,102	2,138
HT-III Railways	1,435	1,428	1,493
HT-IV Public Water Works (PWW)	1,152	1,152	1,271
HT-V Agricultural	802	865	995
HT-VI Bulk Supply	214	208	214
HT VIII - Temporary Supply	4	4	4
HT-IX Public services	700	825	882
HT X -Port	37	74	74
HT-MSPGCL AUX.SUPPLY	14	70	70
TOTAL HT Category	28,679	30,824	32,849

Table 1.2: LT Sales (MU)

Consumer Category	FY 2013-14 (Actual)	FY 2014-15 (Projected)	FY 2015-16 (Projected)
LT-I Domestic			
BPL (0-30 Units)	138	105	138
Consumption > 30 Units per month	15,013	16,514	18,166
Total Domestic	15,152	16,618	18,304
LT-II Non Domestic	3,573	3,786	4,091
LT III PWW	588	618	649
LT IV Agriculture			
<i>Unmetered Tariff</i>	9,991	9,450	8,976

Consumer Category	FY 2013-14 (Actual)	FY 2014-15 (Projected)	FY 2015-16 (Projected)
<i>Metered Tariff (including Poultry Farms)</i>	10,817	12,115	13,437
Total Agriculture	20,808	21,565	22,413
LT V Industrial	5,373	5,736	6,209
LT VI Streetlight	1,263	1,450	1,613
LT VII- Temporary Connection	21	17	17
LT VIII Advertisement & Hoardings	3	3	3
LT IX Cremation and Burial Grounds	2	2	2
LT X –Public Services	84	163	174
LT – Prepaid	12	14	14
P.D. Consumers	(20)	(5)	
Total LT Category	46,859	49,967	53,489
Credit Sales	731		
OA Sales	3,414		
MSEDCL sales	79,683	80,791	86,338
Category wise sales of DF	5,949	6,398	6,980
MSEDCL Total sales	85,631	87,189	93,316

Table 2: Power Purchase Cost

Sources	FY 2013-14 (Actual)			FY 2014-15 (Projected)			FY 2015-16 (Projected)		
	MU	Rs. Cr	Rs./kWh	MU	Rs. Cr	Rs./kWh	MU	Rs. Cr	Rs./kWh
MSPGCL	41,336	14,862	3.60	44,398	16,891	3.80	51,087	16,446	3.22
NTPC	24,821	6,783	2.73	25,354	7,908	3.12	27,025	9,033	3.34
NPCIL	5,033	1,213	2.41	5,564	1,367	2.46	5,550	1,440	2.60
SSP	1,539	316	2.05	811	166	2.05	1,200	246	2.05
Pench	131	27	2.05	109	22	2.05	130	27	2.05
RGPPL	1,438	470	3.27						
Dodson	86	27	3.10	119	28	2.34	120	28	2.35
JSW	1,978	614	3.10	2,061	596	2.89	1,927	570	2.96
Adani Power	9,593	2,736	2.85	15,598	4,807	3.08	17,587	5,325	3.03
Mundra UMPP	4,908	1,220	2.49	4,955	1,193	2.41	5,158	1,228	2.38
IndiaBulls	1,034	334	3.23	2,174	682	3.14	5,319	1,915	3.60
NCE	6,409	3,347	5.22	8,834	4,890	5.54	11,218	6,671	5.95
CPP	1,274	377	2.96	1,094	261	2.39	1,977	523	2.64
EMCO Energy	69	19	2.71	1,366	377	2.76	1,370	374	2.73
Traders	1,697	525	3.09	1,952	746	3.82			
Others*	(1,232)	1,055		57	1,246			1,259	
Total	100,115	33,922	3.39	114,448	41,181	3.60	129,669	45,085	3.48

*Others include FBSM, UI and PGCIL Charges

Table 3: Energy Balance

S.No.	Particulars	Units	FY 2013-14	FY 2014-15	FY 2015-16
			(Actual)	(Projected)	(Projected)
	Within Maharashtra				
1	Purchase from MSPGCL	MU	41,336	44,398	51,087
2	NPCIL Tarapur	MU	3,865	4,530	4,500
3	Purchases from other sources & Medium Term	MU	21,881	31,247	39,519
4	Traders	MU	1,697	1,952	
5	IBSM + FBSM	MU	(1,232)	57	
6	Other Power on MSEDCL Network	MU	4,459		
7	Infirm Power	MU	570		
8	Total Purchase within Maharashtra	MU	72,576	82,184	95,105
	Outside Maharashtra				
9	Central Generating Station + NPCIL + UMPP + Sardar Sarovar + Pench + Banking	MU	32,568	32,264	34,563
10	Total Purchase outside Maharashtra	MU	32,568	32,264	34,563
11	Inter-State Transmission Loss	%	5.53%	5.16%	5.07%
12	Total Purchase at Maharashtra Periphery	MU	30,768	30,600	32,811
13	Total Power Purchase Available	MU	105,145	114,448	129,669
14	Total Power Available at Transmission Periphery	MU	103,344	112,783	127,916
	Energy Available at Distribution periphery				
15	Intra-state Loss	%	4.08%	4.08%	4.08%
16	Energy at Distribution Periphery injected from 33 kV and above	MU	99,128	108,182	122,697
17	Energy at Distribution Periphery injected and drawn at 33 kv	MU	447	447	447
18	Energy at Distribution Periphery	MU	99,575	108,629	123,144
19	Distribution Losses	%	14.00%	13.75%	13.50%
20	Distribution Losses	MU	13,944	14,940	16,628
21	Energy Available for Sale	MU	85,631*	93,689	106,516
22	Retail Energy Sale to Consumers	MU	85,631	87,189	93,316
23	Surplus Energy available for Trading	MU	484	6,500	13,200

* The Energy Balance for FY 13-14 is prepared considering the Audited figures of sales to MSEDCL consumers and power purchase as per the audited annual accounts.

Table 4: Trajectory of Operational Parameters

Distribution losses (%)			Collection Efficiency (%)		
FY 2013-14	FY 2014-15	FY 2015-16	FY 2013-14	FY 2014-15	FY 2015-16
Actual	Projected	Projected	Actual	Projected	Projected
14.00%	13.75%	13.50%	95.63%	95.88%	96.13%

Table 5: MSEDCL's Capital Expenditure and Capitalisation (Rs. Crore)

Particulars	FY 2013-14 (Actual)		FY 2014-15 (Projected)		FY 2015-16 (Projected)	
	Capex	Capitalisation	Capex	Capitalisation	Capex	Capitalisation
DPR Schemes	2,942	3,754	3,709	3,660	2,682	3,152
Non-DPR Schemes	408	693	390	456	394	442
Grand Total	3,349	4,447	4,099	4,115	3,077	3,594

Table 6: Aggregate Revenue Requirement of MSEDCL (Rs. Crore)

Particulars	FY 2013-14 (Actual)	FY 2014-15 (Projected)	FY 2015-16 (Projected)
Power Purchase Expenses (including inter-State transmission charges)	33,922	41,181	45,085
Operation & Maintenance Expenses	5,320	6,289	7,123
Depreciation Expenses	1,859	2,088	2,289
Interest on Long-term Loan Capital	1,438	1,446	1,501
Interest on Working Capital and on consumer security deposits	1,129	2,445	962
Provisioning for Bad & Doubtful Debts	353	353	353
Other Expenses	256	93	98
Income Tax	103	103	103
Transmission Charges - intra-State	5,604	5,490	6,320
Contribution to contingency reserves	-	95	105
Incentives/Discounts	219	230	242
Prior Period Expenses	739	-	-
Total Revenue Expenditure	50,942	59,812	64,181
Return on Equity Capital	1,517	1,665	1,784
Aggregate Revenue Requirement	52,459	61,477	65,965
Less: Non Tariff Income	1,640	1,722	1,807
Less: Income from wheeling charges	19	20	21
Less: Income from Open Access Charges	404	424	445
Add: RLC refund	402	488	-
Aggregate Revenue Requirement from Retail Tariff	50,798	59,800	63,692
Less: Revenue from Sale of Power	50,961	54,020	59,419
Less: Revenue from Trading of Surplus Power	98	2,339	4,590
Revenue Gap/(Surplus)	(261)	3,442	(316)

Table 7: Recovery of Revenue Gap in FY 2015-16

Particulars	Amount (Rs. Crs)
Revenue Gap/(Surplus) for FY 2013-14	(261)
Revenue Gap for FY 2014-15	3,442
Revenue Gap/(Surplus)for FY 2015-16	(316)
Balance Gap in Final True Up for FY 11-12 and FY 12-13	1,639

Particulars	Amount (Rs. Crs)
Impact of APTEL Order on Capex Related Expenses	54
Refund as per MERC Order (Case No.105 of 2013)	83
Income Tax disallowed in Case No. 38 of 2014	77
Total Revenue Gap of MSEDCL	4,717

3. Tariff Proposal of MSEDCL

a. MSEDCL's summary of the proposed tariff philosophy is given below:

- Rationalisation of the fixed charge for ensuring recovery of fixed cost.
- Merger of Continuous and Non Continuous sub Category – Uniform tariff for Express and Non-Express feeders.
- Introduction of New Tariff slabs for Domestic Category of Consumers for realigning the consumption keeping in view the paying capacity and monthly electricity requirement.
- No increase in tariff for agriculture consumers has been proposed.
- Energy charge for consumers of LT V – Industrial above 20 kW (above 27 HP) category to be brought down to the level of energy charge of HT Industrial Category.
- Rationalize the Tariffs for Street Lighting for Gram Panchayat A, B & C Class Municipal Councils.
- ToD Rebate for Night Consumption to be rationalized by reducing ToD rebate to Rs. 1.50 per Unit for night consumption.
- Power Factor incentive is proposed to revise to 5% for Unity PF.
- Removal of HT Bulk Supply Category and Creation of new HT Residential Category for consumers availing power supply on High Tension for residential purpose.
- New consumer category for Govt. Owned/Managed Educational Institutions & Hospitals has been proposed and tariff for said category proposed at Average Cost of Supply for FY 2014-15.

b. Category wise comparison of existing and proposed tariffs (i.e., Fixed Charge, Energy Charge, etc.,) along with percentage increase in tariff is given below:

Table 8: Comparison of Existing & Proposed HT Tariff Schedule for FY 2015-16

Category	Existing Tariff		Proposed Tariff		% Increase	
	Fixed/Demand Charges	Energy Charge	Fixed/Demand Charges	Energy Charge	Fixed/Demand Charges	Energy Charge
	Rs./kVA/Month	Paise/kWh	Rs./kVA/Month	Paise/kWh	%	%
HT Category						
HT-I Industrial						
<i>Express Feeders</i>	190	859	220	816	16%	-5%
<i>Non-Express Feeders</i>	190	782	220	816	16%	4%
HT I Seasonal	190	960	220	955	16%	0%
HT II Commercial						
<i>Express Feeders</i>	190	1,282	220	1,240	16%	-3%
<i>Non-Express Feeders</i>	190	1,208	220	1,240	16%	3%
HT-III Railways		941		1,012		8%
HT-IV PWW						
<i>Express Feeders</i>	190	619	220	676	16%	9%
<i>Non-Express Feeders</i>	190	590	220	676	16%	15%
HT-V Agriculture	30	351	30	351	0%	0%
HT-VI Bulk Supply	160	594-989				
HT-VI Residential (newly proposed)			220	750		
HT VII Temporary						
Religious Purpose	250	394	290	420	16%	7%
Other Purpose	250	1,600	290	1,671	16%	4%
HT-VIII Public Service						
<i>Express Feeders</i>	190	1,012	220	1,050	16%	4%
<i>Non-Express Feeders</i>	190	945	220	1,050	16%	11%
HT IX Port	190	1,186	220	1,257	16%	6%
HT X Govt. School/Hospitals (newly proposed)			220	659		

Table 9: TOD Tariffs (in addition to base tariffs)

Time Slot	Existing (Discount/Penalty)	Proposed (Discount/Penalty)	Increase
	Paise/kWh	Paise/kWh	%
0600 hours to 0900 hours	0	0	0%
0900 hours to 1200 hours	80	80	0%
1200 hours to 1800 hours	0	0	0%
1800 hours to 2200 hours	110	110	0%
2200 hours to 0600 hours	(250)	(150)	-40%

Table 10: Comparison of Existing and Proposed LT Tariff Schedule

Category	Existing Tariff		Proposed Tariff		% Increase	
	Fixed/ Demand Charges	Energy Charge	Fixed/ Demand Charges	Energy Charge	Fixed/ Demand Charges	Energy Charge
	Rs./Conn/month or Rs./kVA/month	Paise/kWh	Rs./Conn/month Or Rs./kVA/month	Paise/kWh	%	%
LT Category						
LT I Domestic						
BPL (0-30 Units)	10	100	10	100	0%	0%
Above 30 Units						
0-125 units per month						
0-75 Units	40	416-739	50	416	25%	
76 - 125 Units	40		50	555	25%	
126 - 300 units per month						
0-125 Units	40	416-739	50	575	25%	
126 - 300 Units	40		50	710	25%	
301-500 units per month						
0-125 Units	40	416-959	50	750	25%	
126-300 Units	40		50	800	25%	
Above 300 Units	40		50	950	25%	
501-1000 Units#	40	416-1059	50	975	25%	
Above 1000 Units#	40	416-1138	50	1050	25%	
Three Phase Connection	130		150		15%	
LT-II Non Domestic						
0-20 KW						
0-200 Units	190	730	220	760	16%	4%
Above 200 units	190	1061	220	1,056	16%	0%
>20-50 KW*	190	1051	220	1,046	16%	0%
>50 KW*	190	1349	220	1,215	16%	-10%
LT-III PWW						
0-20 KW*	50	291	60	362	20%	24%
20-40 KW*	60	382	70	453	17%	19%
40-50 KW*	90	517	105	588	17%	14%
LT-IV Agriculture						
Unmetered Tariff						
Zones with (Above 1318 Hrs/HP/Annum)**						
0-5 HP	353		353		0%	
Above 5 HP	383		383		0%	
Zones with (Below 1318 Hrs/HP/Annum)**						
0-5 HP	268		268		0%	
Above 5 HP	293		293		0%	
Metered Tariff	20	258	20	258	0%	0%
LT-V Industrial						

Category	Existing Tariff		Proposed Tariff		% Increase	
	Fixed/ Demand Charges	Energy Charge	Fixed/ Demand Charges	Energy Charge	Fixed/ Demand Charges	Energy Charge
	Rs./Conn/month or Rs./kVA/month	Paise/kWh	Rs./Conn/month Or Rs./kVA/month	Paise/kWh	%	%
0-20 KW	190	615	220	610	16%	-1%
Above 20 KW*	130	875	150	816	15%	-7%
LT-VI Street Light***						
Grampanchayat A, B & C Class Municipal Council	40	502	50	659	25%	31%
Municipal Corporation Area	40	604	50	692	25%	15%
LT-VII Temporary						
Temporary Connection (Religious)	250	409	290	480	16%	17%
Temporary Connection (Other Purposes)	310	1825	360	1896	16%	4%
LT-VIII Advertising and Hoardings	500	2555	575	2626	15%	3%
LT-IX Crematorium and Burial Ground	250	413	290	484	16%	17%
LT X Public Services						
0-200 Units	190	650	220	721	16%	11%
>200 units	190	958	220	1029	16%	7%
>20-50 kW*	190	972	220	1043	16%	7%
>50 kW*	190	1028	220	1099	16%	7%
LT XI Ports (newly proposed)			220	917		
LT XII Govt. Schools / Hospitals (newly proposed)			220	659		

Note:

* Fixed Charges/Demand Charges in Rs/kVA/Month,

** Fixed Charges/Demand Charges in Rs/HP/Month

*** Fixed Charges/Demand Charges in Rs/kW/Month

Uniform rate for entire consumption in these sub-categories has been proposed

Table 11: ABR V/s ACoS (% terms) for FY 2015-16

Category	Ratio of Average Billing Rate to Average Cost of Supply (%)	
	Previous Tariff Order	Proposed Tariff
HT Category		
HT-I - Industries	135%	130%
HT-II Commercial	201%	200%
HT-III Railways	140%	147%
HT-IV Public Water Works (PWW)	99%	105%
HT-V Agricultural	56%	54%
HT-VI Bulk Supply	98%	125%
HT VIII - Temporary Supply		300%

Category	Ratio of Average Billing Rate to Average Cost of Supply (%)	
	Previous Tariff Order	Proposed Tariff
HT-IX Public services	161%	163%
HT Ports		190%
Total HT Category	135%	133%
LT-I Domestic		
BPL (0-30 Units)	21%	21%
Consumption > 30 Units per month	88%	105%
LT-II Non Domestic	176%	158%
LT-III Public Water Works	53%	61%
LT-IV Agriculture		
Unmetered Tariff	44%	49%
Metered Tariff (Including Poultry Farms)	42%	41%
LT-V LT Industries	129%	118%
LT-VI Street Light	84%	99%
LT-VII Temporary Connection	275%	259%
LT-VIII Advertising and Hording	420%	445%
LT-IX Crematorium & Burial	67%	73%
LT X - Public services	129%	149%
Total LT Category	78%	84%

Table 12: Proposed Wheeling loss and Charges

Particulars	FY 2014-15		FY 2015-16	
	Wheeling Loss %	Wheeling Charges (Rs./kWh)	Wheeling Loss %	Wheeling Charges (Rs./kWh)
33 kV level	6%	0.23	6%	0.22
22/11 kV level	9%	1.27	9%	1.23
LT Level	12.25%	2.17	12%	2.11

Table 13: Proposed Cross-Subsidy Surcharge (CSS)

Sr. No.	Category	Sub category	CSS for FY 2014-15	CSS for FY 2015-16
			Rs./unit	Rs./unit
EHV				
1	HT-I Industrial	Express Feeders	4.44	3.88
		Non-Express Feeders	3.66	
		Seasonal	6.92	6.99
2	HT-II Commercial	Express Feeders	9.36	8.64
		Non-Express Feeders	8.22	
3	HT-III Railways	Railways	4.39	4.84
4	HT-IV PWW	Express Feeders	1.69	2.18
		Non-Express Feeders	1.86	
5	HT-VI Residential	Residential	1.70	3.30
6	HT-VIII Public Service	Express Feeders	5.68	6.08

Sr. No.	Category	Sub category	CSS for FY 2014-15	CSS for FY 2015-16
			Rs./unit	Rs./unit
		Non-Express Feeders	5.36	
7	HT-IX Ports	Ports	7.26	7.78
HT 33KV				
1	HT-I Industrial	Express Feeders	3.93	3.37
		Non-Express Feeders	3.15	
		Seasonal	6.41	6.47
2	HT-II Commercial	Express Feeders	8.85	8.13
		Non-Express Feeders	7.71	
3	HT-III Railways	Railways	3.88	4.33
4	HT-IV PWW	Express Feeders	1.18	1.67
		Non-Express Feeders	1.36	
5	HT-VI Residential	Residential	1.19	2.78
6	HT-VIII Public Service	Express Feeders	5.17	5.57
		Non-Express Feeders	4.85	
7	HT-IX Ports	Ports	6.75	7.26
HT 22/11 kV				
1	HT-I Industrial	Express Feeders	2.75	2.21
		Non-Express Feeders	1.97	
		Seasonal	5.23	5.32
2	HT-II Commercial	Express Feeders	7.67	6.97
		Non-Express Feeders	6.53	
3	HT-III Railways	Railways	2.70	3.17
4	HT-IV PWW	Express Feeders	-	0.51
		Non-Express Feeders	0.18	
5	HT-VI Residential	Residential	0.01	1.63
6	HT-VIII Public Service	Express Feeders	3.99	4.41
		Non-Express Feeders	3.67	
7	HT-IX Ports	Ports	5.57	6.11
LT Level				
1	Non Domestic			
	Upto 20 KW			
	0-200 units	0-20 KW	0.60	0.86
	Above 200 units		3.98	3.91
	>20KW & <50KW	>20KW & <50KW	4.59	4.62
	Above 50KW	Above 50KW	7.51	6.25
2	Industrial			
	Above 20 KW load	Above 20 kW	2.00	1.36

4. Copies of the following documents can be obtained on written request from the offices of MSEDCL mentioned below:

- Executive Summary of the proposals (free of cost, in Marathi or English)
- Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by DD/ Cash drawn on "Maharashtra State Electricity Distribution Company Limited")
- Detailed Petition documents (in English) (on payment of Rs. 200/-).
- CD of detailed Petition document (in English) (on payment of Rs. 100/-).

Head Office:

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7. The Chief Engineer (O&M), MSEDCL, Nagpur Rural Zone, Vidhyut Bhawan, Katol Road, Nagpur-440013 STD Code- 0712, Phone: 2591993 (P), 2591976 (O), Fax: 2591927, E-mail: cenagpur@mahadiscom.in	8. The Chief Engineer, (O & M), MSEDCL, Kalyan Zone Kalyan, Tejashri, Jahangir Maidan, Karnik Road, Kalyan(w) 421 301. STD Code-0251. Phone: 2305960(P), 2328283(O) Fax : 2329488 E-mail: cekalyan@mahadiscom.in	9. The Chief Engineer, (O & M), MSEDCL, Konkan Zone Konkan, New Administrative Building, Nachani Road, Ratnagiri- 415639. STD Code-02352. Phone: 225852(P), 271003(O), Fax : 226504. E-mail: cekonkan@mahadiscom.in
10. The Chief Engineer, (O & M), MSEDCL, Kolhapur Zone, Kolhapur, Administrative Building, Tarabai Park, Kolhapur- 416003. STD Code-0231. Phone: 2653583(P), 2650581(O) Fax : 2658060. E-mail: cekolhapur@mahadiscom.in	11. The Chief Engineer, (O & M), MSEDCL, Latur Zone Latur, June Vidhyut Gruh, Sale Galli, Latur- 413512. STD Code-02382. Phone: 253344(P), 253866(O), Fax : 251866. E-mail: celatur@mahadiscom.in	12. The Chief Engineer, (O & M), MSEDCL, Jalgaon Zone Jalgaon, Vidhyut Bhawan, Old MIDC, Ajintha Road, Jalgaon- 425003. STD Code-0257. Phone: 2272917(P), 2272990(O), Fax : 2212272 E-mail: cejalgaon@mahadiscom.in
13. The Chief Engineer, (O & M), MSEDCL, Nanded Zone, Nanded, Annabhau Sathe Chauk, Nanded- 431602. STD Code-02462 Phone: 286801(P), 286803 (O) Fax : 286804. E-mail: cenanded@mahadiscom.in	14. The Chief Engineer, (O & M), MSEDCL, Baramati Zone, Baramati, 3 rd Floor, Urja Bhavan, Bhigwan Road, Baramati- 413102. STD Code-02112. Phone: 244771(P), 244772(O),Fax : 244773 E-mail: cebaramati@mahadiscom.in	

5. The Commission has directed MSEDCL to invite suggestions and objections from the public on the above Petition through this notice. Suggestions and objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 [Fax: 22163976 E-Mail: mercindia@merc.gov.in] by **Tuesday, 10 March, 2015**, along with proof of service on the Superintending Engineer (TRC), MSEDCL.
6. Every person who intends to file suggestions and/or objections can submit the same in English or in Marathi, in six copies, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestions and objection are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity may be given by the Commission at the Public Hearing to be held at the following venues, for which no separate notice will be given.

Sr. No	Place /Venue of Public Hearing	Time	Date of Hearing
1	Navi Mumbai Conference Hall, 7th Floor, CIDCO Bhavan, CBD, Belapur, Navi Mumbai	11.00 am	Wednesday 18 March, 2015
2	Amravati Hall No.1, Divisional Commissioner's Office Camp, Amravati, District - Amravati	11.00 am	Thursday 26 March, 2015
3	Nagpur Vanamati Hall, V.I.P. Road, Dharampeth, Nagpur, District-Nagpur	11.00 am	Friday 27 March, 2015
4	Nashik Niyojan Bhavan, Collector Office Campus, Old Agra Road, Nasik	11.00 am	Wednesday 1 April, 2015
5	Aurangabad Meeting Hall, Office of the Divisional Commissioner, Aurangabad, District-Aurangabad	11.00 am	Thursday 9 April, 2015
6	Pune Council Hall, Office of The Divisional Commissioner, Pune District- Pune	11.00 am	Friday 10 April, 2015

7. MSEDCL shall reply to each of the suggestions and objections received within three days of the receipt of the same but not later than **Friday, 13 March, 2015**, for all the suggestions and objections received till **Tuesday, 10 March, 2015**, Stakeholders can submit their rejoinders on replies provided by MSEDCL either during the public hearing or latest by **Monday, 13 April, 2015**.

The detailed Petition document and the Executive Summary are available on MSEDCL's website www.mahadiscom.in and the Executive Summary is also available on the web site of the Commission [<http://www.mercindia.org.in> / www.merc.gov.in] in downloadable format (free of cost).

Sd/-
Dattatraya Dharmaji Wavhal
(Director Finance)
Maharashtra State Electricity
Distribution Company Limited